

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,214	-	9,078	327	-379	13,974	24	0
Commercial	4,214	-	9,078	327	-144	-	24	-
Alaskan	815	-	-	-	-	-	-	-
Lower 48 States	3,398	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-236	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,475	393	396	-	36	434	48	1,745
Pentanes Plus	244	-	55	-	25	176	5	92
Liquefied Petroleum Gases	1,232	393	342	-	12	258	43	1,653
Ethane/Ethylene	542	16	1	-	95	0	0	463
Propane/Propylene	433	466	255	-	124	0	32	997
Normal Butane/Butylene	102	-55	55	-	-184	122	11	153
Isobutane/Isobutylene	155	-34	31	-	-24	136	0	40
Other Liquids	-	-	1,428	-14	127	1,216	55	16
Other Hydrocarbons/Oxygenates	-	-	64	368	2	383	47	0
Unfinished Oils	-	-	802	-	149	643	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	562	-382	-23	195	9	0
Reformulated	-	-	77	33	9	101	0	0
Conventional	-	-	485	-415	-33	94	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-5	0	6
Finished Petroleum Products	-	16,085	2,152	422	-392	-	716	18,335
Finished Motor Gasoline	-	8,009	664	422	103	-	95	8,897
Reformulated	-	2,762	289	-25	-8	-	19	3,014
Conventional	-	5,247	375	447	111	-	76	5,882
Finished Aviation Gasoline	-	16	3	-	-5	-	0	24
Kerosene-Type Jet Fuel	-	1,357	205	-	-59	-	16	1,606
Kerosene	-	55	5	-	3	-	2	56
Distillate Fuel Oil ^d	-	3,570	263	-	-389	-	108	4,114
15 ppm sulfur and under	-	23	10	-	-5	-	0	37
Greater than 15 ppm to 500 ppm sulfur	-	2,693	117	-	-353	-	44	3,119
Greater than 500 ppm sulfur	-	855	137	-	-31	-	64	959
Residual Fuel Oil ^e	-	551	647	-	18	-	141	1,039
Less than 0.31 percent sulfur	-	68	90	-	-16	-	-	-
0.31 to 1.00 percent sulfur	-	147	263	-	24	-	-	-
Greater than 1.00 percent sulfur	-	336	294	-	11	-	-	-
Petrochemical Feedstocks	-	283	256	-	-3	-	-	543
Naphtha for Petro. Feed. Use	-	134	125	-	2	-	-	258
Other Oils for Petro. Feed. Use	-	149	132	-	-4	-	-	285
Special Naphthas	-	33	9	-	-6	-	24	23
Lubricants	-	148	4	-	-14	-	33	132
Waxes	-	12	4	-	-3	-	5	13
Petroleum Coke	-	740	32	-	12	-	266	495
Marketable	-	514	32	-	12	-	266	269
Catalyst	-	226	-	-	-	-	-	226
Asphalt and Road Oil	-	590	58	-	-51	-	13	687
Still Gas	-	665	-	-	-	-	-	665
Miscellaneous Products	-	56	0	-	2	-	12	42
Total	5,689	16,477	13,055	736	-608	15,624	844	20,097

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."